

Table S6. Summary statistics for natural gas - Colorado, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	6,905	6,928	6,464	R6,184	5,894
Gas Wells	45,943	45,263	37,913	R32,482	31,939
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	447,854	437,482	678,114	R667,670	620,033
From Oil Wells	204,177	225,740	25,051	R26,649	17,940
From Coalbed Wells	370,994	348,852	354,630	R325,683	288,386
From Shale Gas Wells	665,351	698,568	795,628	R971,194	1,068,041
Total	1,688,375	1,710,643	1,853,423	R 1,991,195	1,994,399
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	2.620	4.279	6.021	r4.279	3.937
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,685,755	1,706,364	1,847,402	R1,986,916	1,990,462
NGPL Production	115,353	127,456	143,285	R149,988	181,786
Total Dry Production	1,570,403	1,578,908	1,704,117	R1,836,928	1,808,676
Supply (million cubic feet)					
Dry Production	1,570,403	1,578,908	1,704,117	R1,836,928	1,808,676
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,407,557	1,432,424	1,593,916	1,110,715	811,374
Withdrawals from Storage					
Underground Storage	61,678	66,532	71,288	66,101	63,351
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	3,809	4,202	5,126	R5,386	4,759
Balancing Item	-116,337	-148,446	-135,521	R-111,464	-58,754
Total Supply	2,927,110	2,933,620	3,238,927	R2,907,666	2,629,407

See footnotes at end of table.

Table S6. Summary statistics for natural gas - Colorado, 2016-2020 - continued

2016	2017	2018	2019	2020
441.018	438.137	485.735	R513.974	523,221
0	0	0	0	0
-			•	57
		-		2,038,796
2,413,808	2,428,042	2,087,320	2,316,793	2,036,730
CC 20F	CC 941	CE 966	74 907	67 222
				67,332
	0	U		0
2,927,110	2,933,620	3,238,927	₹2,907,666	2,629,407
41.689	E38.197	£38.855	RE29.232	35,518
				10,175
		37 611		52,698
30,213	J0,UJ 4	37,011	~ - J,11J	32,090
121 062	110 EOE	120 150	1/12 602	136,586
				57,282
-				84,130
				943
96,923	97,536	125,894	R130,775	145,888
354,036	354,627	399,861	R 428,753	424,830
441,018	438,137	485,735	R 513,974	523,221
5	3	3	3	3
2 104	2 160	2 201	2 616	3,273
				76,987
74,391	70,030	02,120	04,137	70,967
1,735,970	1,759,427	1,784,751	1,813,004	1,840,038
151.401	153.312	153.446	R152.220	152,580
8,484	9,074	9,366	9,656	9,753
358	344	364	R406	375
9,480	9,358	9,466	9,496	8,626
		-		
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3.56	3.90	3.63	3.38	2.74
		7.74		7.22
6.42	7.17	6.84	6.92	6.23
4.89	5.58	5.28	5.36	4.95
	441,018 0 0 0 2,419,808 66,285 0 2,927,110 41,689 7,078 38,215 121,963 54,265 80,432 454 96,923 354,036 441,018 5 3,104 74,391 1,735,970 151,401 8,484 358 9,480 3,56 7,35 6,42	441,018 438,137 0 0 0 0 2,419,808 2,428,642 66,285 66,841 0 0 2,927,110 2,933,620 41,689 £38,197 7,078 7,259 38,215 38,054 121,963 118,585 54,265 52,735 80,432 84,914 454 857 96,923 97,536 354,036 354,627 441,018 438,137 5 3 3,104 3,169 74,391 78,838 1,735,970 1,759,427 151,401 153,312 8,484 9,074 358 344 9,480 9,358 3,56 3,90 7,35 8,08 6,42 7,17	441,018 438,137 485,735 0 0 0 0 2,419,808 2,428,642 2,687,326 66,285 66,841 65,866 0 0 0 2,927,110 2,933,620 3,238,927 41,689 £38,197 £38,855 7,078 7,259 9,408 38,215 38,054 37,611 121,963 118,585 128,150 54,265 52,735 55,887 80,432 8,914 88,654 454 857 1,276 96,923 97,536 125,894 354,036 354,627 399,861 441,018 438,137 485,735 5 3 3 3,104 3,169 3,301 74,391 78,838 82,120 1,735,970 1,759,427 1,784,751 151,401 153,312 153,446 9,480 9,358 9,466 358 344 9,466	441,018 438,137 485,735 *513,974 0 0 0 0 0 0 0 0 0 0 0 0 0 2,419,808 2,428,642 2,687,326 2,318,795 66,285 66,841 65,866 74,897 0 0 0 0 2,927,110 2,933,620 3,238,927 *2,907,666 *2,907,666 *2,907,666 *2,907,666 *2,907,666 *2,907,666 *4,689 *30,8197 *38,855 *2,92,322 *7,078 7,259 9,408 *10,871 *45,119

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.